

1777 SOUTH HARRISON STREET • PENTHOUSE ONE  
TELEPHONE (303) 759-3303 • DENVER, COLORADO 80210

April 15, 1983

State of Utah  
Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, UT 84114

RE: 1-8 Bullpup  
Sec. 8-36S-23E  
San Juan Co., UT

Gentlemen:

Enclosed are three copies of the Application to Drill the  
above-captioned well, along with Survey plats.

Please contact our office if you need additional information.

Very truly yours,  
RAYMOND T. DUNCAN

A handwritten signature in cursive script, reading "John W. Lowry".

John W. Lowry  
District Drilling & Prod. Supt.

cl  
Encl.

**RECEIVED**  
APR 18 1983

DIVISION OF  
OIL, GAS & MINING

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

**SUBMIT IN TRIPLICATE\***  
 (Other instructions on  
 reverse side)

Fee

5. Lease Designation and Serial No.

N/A

6. If Indian, Allottee or Tribe Name

Bullpup Unit

7. Unit Agreement Name

Bullpup

8. Farm or Lease Name

1-8

9. Well No.

Wildcat

10. Field and Pool, or Wildcat

Unnamed

11. Sec., T., R., M., or Blk.  
and Survey or Area

Sec. 8-36S-23E

12. County or Parrish 13. State

San Juan Co., UT

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☐

Other

Single Zone ☐Multiple Zone ☐

2. Name of Operator

Raymond T. Duncan

3. Address of Operator

1777 So. Harrison, P-1, Denver, CO 80210

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface

1900' FEL, 810 FSL (SW SE)

At proposed prod. zone

same

14. Distance in miles and direction from nearest town or post office\*

5 miles NE of Blanding, UT

15. Distance from proposed\*

location to nearest  
property or lease line, ft.  
(Also to nearest drlg. line, if any)

810'

16. No. of acres in lease

200

17. No. of acres assigned  
to this well

160

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
or applied for, on this lease, ft.

0

19. Proposed depth

6650'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6342' GL

22. Approx. date work will start\*

7/15/83

23.

**PROPOSED CASING AND CEMENTING PROGRAM**

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4	8 5/8	24.0	2500'	To surface
7 7/8	5 1/2	15.5	6650'	250 sx.

Propose to drill captioned well to depth of 2500', set surface pipe.

Will drill to set casing string @ 6650'.

Plan to complete in Desert Creek Formation.

Estimated spud date is 7/15/83.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

John W. Lowry

Title

Dist. Drlg. &amp; Prod. Supt.

Date 4/15/83

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Conditions of approval, if any:

**APPROVED BY THE STATE**  
**OF UTAH DIVISION OF**  
**OIL, GAS, AND MINING**

DATE: 6-8-83

BY: [Signature]

\*See Instructions On Reverse Side

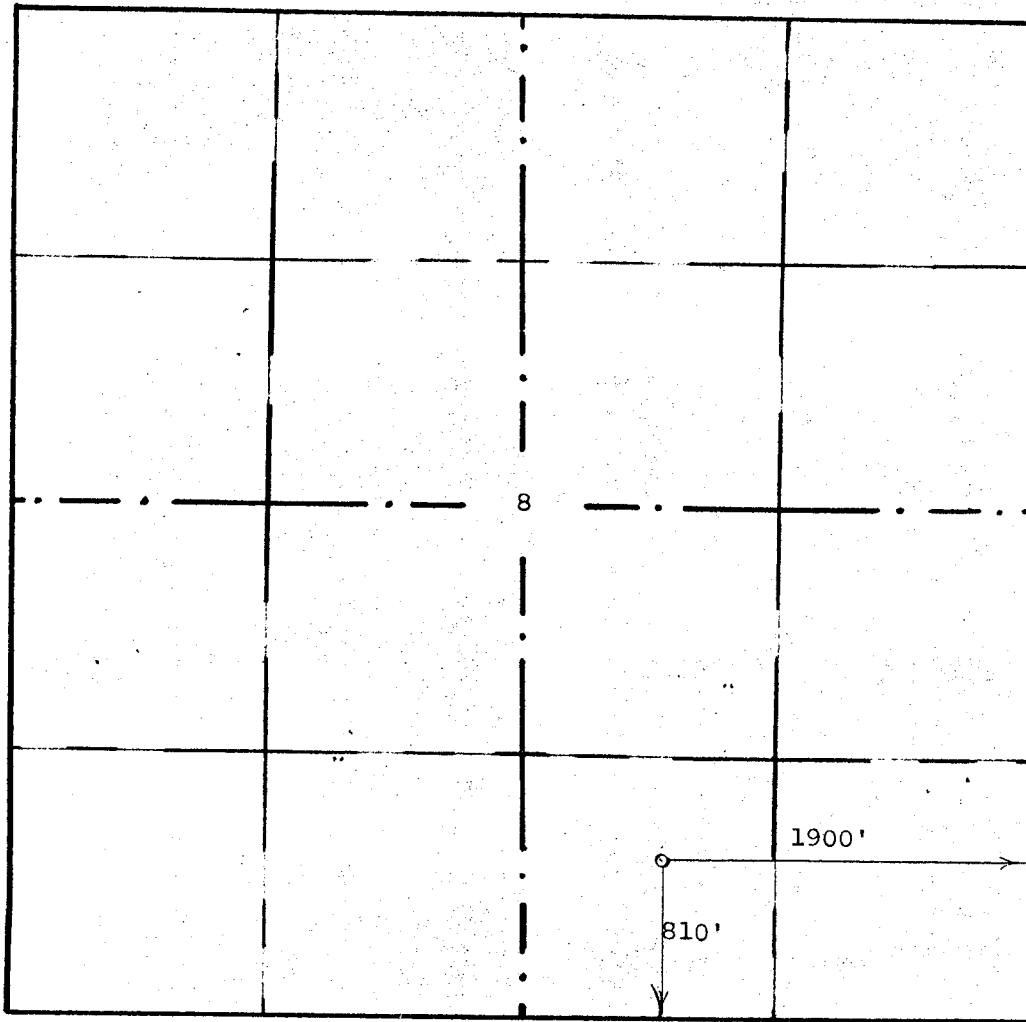


POWERS ELEVATION

RECEIVED MAR 30 1983

Well Location Plat

80.02 Chains



1"=1000'

80.03 Chains

Operator R.T. Duncan		Well name 1-8 Bullpup	
Section 8	Township 36 South	Range 23 East	Meridian SLPM
Footages 810'FSL & 1900'FEL			County/State San Juan, Utah
Elevation 6342'	Requested by Lisa Green		
The above plat is true and correct to the best of my knowledge and belief.			
24 March 1983 <i>Gerald G. Huddleston</i> Gerald G. Huddleston, L.S. Utah Exception			

OPERATOR RAYMOND T. DUNICAN DATE 4-18-83

WELL NAME BULLPUP # 1-8

SEC SWSE 8 T 36S R 23E COUNTY SAN JUAN

43-037-30904  
API NUMBER

FEE  
TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

HL

☐☐

NID

☐

PI

☐☐

MAP

☐☐

PROCESSING COMMENTS:

NO OIL WELLS WITHIN 1000'

APPROVAL LETTER:

SPACING:

☒

A-3

BULLPUP ✓  
UNIT

☐

c-3-a

CAUSE NO. & DATE

☐

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

approval contingent upon pre-sperdding  
submittal of a copy of the Utah Division  
of Water Rights (801) 538-6071 approval of  
water to be used for drilling

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☐ VERIFY ADEQUATE AND PROPER BONDING *NO BOND ON FILE*

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER NO

☒ UNIT PENDING - BULLPUT  
Approved 5/23/83

☐ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☒ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

*- Shirley will -  
left message for Lowry to call re bond & unit.  
4-18*

June 8, 1983

Raymond T. Duncan  
1777 So. Harrison, P-1  
Denver, Colorado 80210

RE: Well No. Bullpup #1-8  
SWSE Sec. 8, T.36S, R.23E  
810 FSL, 1900 FEL  
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure. Approval contingent upon pre-spudding submittal of a copy of the Utah Division of Water Rights (801-533-6071) approval of water to be used for drilling.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer  
Office: 533-5771  
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30904.

Sincerely,



Norman C. Stout  
Administrative Assistant

NCS/as  
Enclosure

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR Raymond T. Duncan		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR 1777 So. Harrison, P-1, Denver, CO 80210		7. UNIT AGREEMENT NAME Bullpup Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1900' FEL, 810' FSL (SW SE)		8. FARM OR LEASE NAME Bullpup	
14. PERMIT NO.		9. WELL NO. 1-8	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6342' GL		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8-36S-23E	
		12. COUNTY OR PARISH San Juan	13. STATE UT

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

Change Operator

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

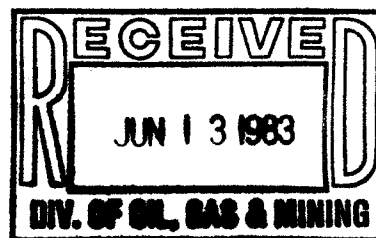
Please note the above-captioned well has changed operators:

The new operator is as follows:

Tenneco Oil Co.  
P.O. Box 3249  
Englewood, CO 80155

Contact Person: Charles Jenkins  
Division Drilling Engineer  
303/740-4800

Effective Date: May 27, 1983



18. I hereby certify that the foregoing is true and correct

SIGNED

W.S. Fallin  
W.S. Fallin

TITLE Production Manager

DATE 6/9/83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME Bullpup Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 810 FSL, 1900' FEL		8. FARM OR LEASE NAME Tenneco Bullpup Unit	
14. PERMIT NO.		9. WELL NO. 1-8	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6342' GR		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8, T36S, R23E	
		12. COUNTY OR PARISH San Juan	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Tenneco Oil Company has assumed operation of this well as per the attached Designation of Agent. A revised drilling procedure is attached for your approval.

Tenneco requests a "Tight Hole" or Confidential status be given all reports and logs concerning this well.

Please note that we wish to change the well name to Tenneco Bullpup Unit #1-8, as shown above.

RECEIVED  
JUN 14 1983

CONFIDENTIAL

DIVISION OF  
OIL, GAS & MINING  
JUN 1 1983 Exp.

18. I hereby certify that the foregoing is true and correct

SIGNED Ken Russell TITLE Sr. Production Analyst DATE June 13, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_



DESIGNATION OF AGENT

Chief, Branch of Fluid Minerals, Oil and Gas Operations:

The undersigned is, on the records of the Bureau of Land Management, Unit Operator under the Bullpup Unit Agreement, San Juan County, Utah, No. 14-08-0001-21208 approved May 23, 1983, and hereby designates:

NAME: Tenneco Oil Company

ADDRESS: P.O. Box 3249  
Englewood, Colorado 80155

as its agent, with full authority to act in its behalf in complying with the terms of the Unit Agreement and regulations applicable thereto and on whom the Chief or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to drilling, testing and completing unit well No. 1-8 in the SW $\frac{1}{4}$ SE $\frac{1}{4}$  Section 8, Township 36 South, Range 23 East, S.L.M., San Juan County, Utah.

It is understood that this designation of agent does not relieve the Unit Operator of responsibility for compliance with the terms of the unit agreement and the Oil and Gas Operating Regulations. It is also understood that this designation of agent does not constitute an assignment of any interest under the unit agreement or any lease committed thereto.

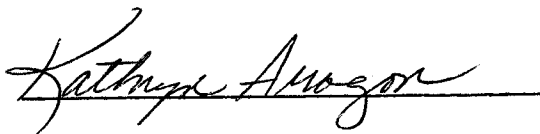
In case of default on the part of the designated agent, the Unit Operator will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.


The Unit Operator agrees promptly to notify the oil and gas supervisor of any change in the designated agent.

This designation of agent is deemed to be temporary and in no manner a permanent arrangement.

This designation is given only to enable the agent herein designated to drill the above-specified unit well. Unless sooner terminated, this designation shall terminate when there is filed in the appropriate district office of the Bureau of Land Management a completed file of all required Federal reports pertaining to subject well. It is also understood that this designation of agent is limited to field operations and does not cover administrative action requiring specific authorization of the Unit Operator.

ATTEST:



  
Unit Operator - Raymond T. Duncan  
1777 South Harrison Street  
Penthouse One  
Denver, Colorado

TENNECO OIL COMPANY  
ROCKY MOUNTAIN DIVISION  
6062 SOUTH WILLOW DRIVE  
ENGLEWOOD, COLORADO 80155

DRILLING PROCEDURE

DATE: June 9, 1983

LEASE: Tenneco Bullpup

WELL NO.: 1-8

LOCATION: 810 FSL, 1900' FEL  
Sec. 8, T36S, R23E  
San Juan County, Utah

FIELD: Wildcat

ELEVATION 6338' Surveyed  
TOTAL DEPTH: 6780'

PROJECTED HORIZON: Akah

SUBMITTED BY:

*Mark Kangas*

DATE June 9, 1983

APPROVED BY:

*W. G. G. G. G.*

DATE 6-13-83

CC: Administration  
Well File  
Field File

CONFIDENTIAL

*Cyp.* JUN 1 1984

ESTIMATED FORMATION TOPS

Dakota Sand	SURFACE	
Morrison Shale	150'	
Entrada Sand	960'	(Water)
Navajo Sand	1150'	(Water)
Kayenta Shale	1710'	
Wingate Sand	1880'	(Water)
Chinle Shale	2180'	
Shinarump Sand	2780'	
Organ Rock Shale	3250'	
Cedar Mesa Sand	3670'	
Hermosa Lime	5090'	
Ismay	6365'	(Oil & Gas)
Lower Ismay	6530'	
Desert Creek	6610'	(Oil & Gas)
Akah	6763'	
T.D.	6780'	

1. No abnormal pressures, temperatures or H<sub>2</sub>S is anticipated on this hole.

CONFIDENTIAL

Exp. JUN 1 1984

### DRILLING, CASING AND CEMENT PROGRAM

1. MIRURT
2. Set 200' of 13-3/8" casing to be used as conductor casing. Cement with sufficient volume to circulate cement to the surface.
3. Nipple up 12" casing flange, hydrill, and choke manifold. Pressure test Hydrill, manifold, etc. to 1000 psi for 15 minutes.
4. Drill 11" hole to 2280' or 100 feet to the Chinle Shale formation.
5. Log well as per Exploration Department recommendations.
6. Run 8-5/8" 32#, K-55, ST&C casing to T.D. Cement with sufficient volume to circulate cement to the surface.
7. WOC. Nipple up 10" casing head, BOP's, and choke manifold. Pressure test BOP's, manifold, etc. to 1000 psi for 15 minutes. Drill out float collar & shoe.
8. Drill 7-7/8" hole to TD. Core and DST as shows warrant.
9. Log well as per Exploration Department recommendations.
10. If well is productive, run 5-1/2", 17#, K-55, LT&C casing to T.D. Cement with sufficient volume to cover all possible productive zones.
11. If the well is non-productive, P & A as per Regulatory Agency specifications.

### CASING PROGRAM

CONDUCTOR	0-200'	200'	13 3/8", 54.5#, K-55, ST&C
SURFACE:	0-2280'	2280'	8 5/8", 32#, K-55, ST&C Special Drift
PRODUCTION:	0-6780'	6780'	5 1/2", 17#, K-55, LT&C

# CONFIDENTIAL

*Exp.* JUN 1 1984

### MUD PROGRAM

<u>0-200'</u>	Spud mud.
<u>200'-2280'</u>	Fresh Water. Mud sweeps as needed to clean hole.
<u>2280'-6100'</u>	Fresh Water. Mud sweeps as needed to clean hole.
<u>6100'-6780'</u>	LSND

### EVALUATION

Cores and DST's: One 60' core in the Ismay. One 30' in Lower Desert Creek.

Two DST's, one is Ismay, one in Lower Desert Creek.

### Deviation Surveys

<u>0-200'</u>	Every 100' unless hole conditions prohibit running the surveys. Maximum deviation at T.D. 1°.
<u>200-2280'</u>	Every 500' or on trips. Maximum deviation 1° per 100' or 3° at T.D.
<u>2280-6780'</u>	Every 500' or on trips. Maximum deviation 1° per 100' or 3° at T.D.

### Samples:

Five sets of dried samples-2000' to T.D.:  
30' intervals from surface to 4500'  
10' intervals from 4500' to T.D.

### Logs:

Surface Hole - as specified by the Exploration Department  
SP-GR-DIL-BHC-CAL

Production Hole - as specified by Exploration Department  
GR-BHC, DLL-MSFL-GR, FOC-CNL-LD-GR..

### BLOWOUT EQUIPMENT

# CONFIDENTIAL

1. Double ram hydraulic with pipe and blind rams operated by an accumulator.

2. Preventors must be checked for operation every 24 hours. This check must be recorded on the IADC Drilling Report Sheet.

Exp. JUN 1 1984

### REPORTS

Drilling Reports for the past 24 hours will include depth, footage, time distribution, activity breakdown, mud properties, bit record, bottom hole assembly, daily and cumulative mud cost, deviation surveys, and other pertinent information to be called into Division Office by 7:30 AM Monday thru Friday.

TENNECO OIL COMPANY  
P.O. Box 3249  
ENGLEWOOD, COLORADO 80155  
PHONE: 303-740-4800

### OFFICE DIRECTORY

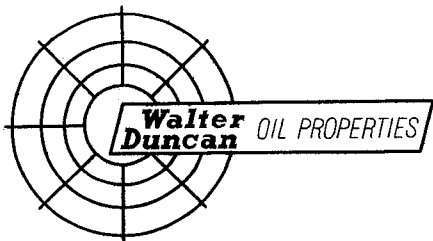
Charles R. Jenkins	740-2575
Ted McAdam	740-2576
Tom Dunning	740-4813
Dale Kardash	740-4805

In case of emergency or after hours call the following in the preferred order.

(1) Tom Dunning Drilling Engineer	740-4813 797-2154	Office Home
(2) Ted McAdam Senior Drilling Engineer Supervisor	740-2576 978-0724	Office Home
(3) Charles R. Jenkins Division Drilling Engineer	740-2575 987-2290	Office Home
(4) Harry Hufft Division Production Manager	771-5257	Home

# CONFIDENTIAL

*Exp.* JUN 1 1984



1777 SOUTH HARRISON STREET • PENTHOUSE ONE  
TELEPHONE (303) 759-3303 • DENVER, COLORADO 80210

June 9, 1983

State of Utah  
Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, UT 84114

RE: 1-8 Bullpup  
Sec. 8-36S-23E  
San Juan Co., UT

Gentlemen:

Enclosed are three copies of a sundry notice to change the operator on the above captioned well from Raymond T. Duncan to Tenneco Oil Co.

Please contact our office if further information is required.

Very truly yours,  
RAYMOND T. DUNCAN

W.S. Fallin  
Production Manager

c1  
Encl.

RECEIVED  
JUN 13 1983

DIVISION OF  
OIL GAS & MINING



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Water Rights

74 West Main Street • P.O. Box 718 • Price, UT 84501 • 801-637-1303

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dee C. Hansen, State Engineer

May 31, 1983

Tennaco

P.O. Box 3249  
Englewood, Colorado 80155

Re: Temporary Change 83-09-1

Gentlemen:

The above numbered Temporary Change Application has been approved. A copy is herewith returned to you for your records and future reference.

Sincerely,

Mark P. Page  
for Dee C. Hansen, P.E.  
State Engineer

DCH/MPP/mjk

Enclosure

RECEIVED  
JUN 20 1983

DIVISION OF  
OIL, GAS & MINING



APPLICATION NO. 83-09-1  
DISTRIBUTION SYSTEM

# Application For Temporary Change of Point of Diversion, Place or Purpose of Use

## STATE OF UTAH

(To Be Filed in Duplicate)

STATE ENGINEER  
PRICE, UTAH

MAY 27 1983

Blanding, Utah May 26, 1983  
Place Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use  
(Strike out written matter not needed)

of water, the right to the use of which was acquired by A-45847 (09-637)  
(Give No. of application, title and date of Decree and Award No.)  
to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

- The owner of right or application is Ivan R. Watkins
- The name of the person making this application is Tennaco
- The post office address of the applicant is P.O. Box 3249 Englewood, CO. 80155

### PAST USE OF WATER

- The flow of water which has been used in second feet is 0.20
- The quantity of water which has been used in acre feet is
- The water has been used each year from April 1 to October 31 incl.  
(Month) (Day) (Month) (Day)
- The water has been stored each year from to incl.  
(Month) (Day) (Month) (Day)
- The direct source of supply is Underground Water Well in San Juan County.
- The water has been diverted into Regulating RES ditch at a point located S-2722 Ft. & E10  
Ft. from NW Cor. Sec. 1, T37S, R22E, SLB&M.
- The water involved has been used for the following purpose: Pt. of SE $\frac{1}{4}$ SW $\frac{1}{4}$ , Sec. 1, T37S, R22E,  
SLB&M Stockwater: 65 cattle  
Sale Supply 15.0 Total 23.5 acres.

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

### THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

- The flow of water to be changed in cubic feet per second is
- The quantity of water to be changed in acre-feet is 4.0
- The water will be diverted into the Reg. Res. ditch at a point located S 2722ft. & E10ft.  
from NW Cor. Sec. 1, T37S, R22E, SLB&M.
- The change will be made from May 25, 1983, to October 31, 1983  
(Period must not exceed one year)
- The reasons for the change are Nature of use changed from irrigation purposes to  
industrial use.
- The water involved herein has heretofore been temporarily changed years prior to this application.

(List years change has been made)

- The water involved is to be used for the following purpose: Exploration Drilling  
RC Federal 1-19 SE Sec. 19T37S R23E  
Bull Pup 1-8 SE Sec. 8 T36S R23E Total acres.

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

### EXPLANATORY

A filing fee in the sum of \$5.00 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

Tom H. Zupar  
Signature of Applicant

# RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$7.50 Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:

State Engineer  
State Capitol Building  
Salt Lake City, Utah

## STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

Change Application No. \_\_\_\_\_ (River System)

1. \_\_\_\_\_ Application received by Water Commissioner \_\_\_\_\_ (Name of Commissioner)

Recommendation of Commissioner \_\_\_\_\_

2. May 27, 1983 Application received over counter in State Engineer's Office by SP  
by mail

3. 6-14-83 Fee for filing application, \$7.50 received by A. N.; Rec. No. 02897

4. \_\_\_\_\_ Application returned, with letter, to \_\_\_\_\_, for correction.

5. \_\_\_\_\_ Corrected application resubmitted over counter to State Engineer's Office.  
by mail

6. \_\_\_\_\_ Fee for investigation requested \$ \_\_\_\_\_

7. \_\_\_\_\_ Fee for investigation \$ \_\_\_\_\_, received by \_\_\_\_\_: Rec. No. \_\_\_\_\_

8. May 26, 1983 Investigation made by MP & B. I.; Recommendations: \_\_\_\_\_

9. \_\_\_\_\_ Fee for giving notice requested \$ \_\_\_\_\_

10. \_\_\_\_\_ Fee for giving notice \$ \_\_\_\_\_, received by \_\_\_\_\_: Rec. No. \_\_\_\_\_

11. \_\_\_\_\_ Application approved for advertising by publication by \_\_\_\_\_  
mail

12. \_\_\_\_\_ Notice published in \_\_\_\_\_

13. \_\_\_\_\_ Notice of pending change application mailed to interested parties by \_\_\_\_\_ as follows:  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

14. \_\_\_\_\_ Change application protested by \_\_\_\_\_ (Date Received and Name)  
\_\_\_\_\_

15. \_\_\_\_\_ Hearing set for \_\_\_\_\_, at \_\_\_\_\_

16. 5-31-83 Application recommended for rejection by SP  
approval

17. 5-31-83 Change Application rejected and returned to SP  
approved

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

1. \_\_\_\_\_
2. \_\_\_\_\_
3. \_\_\_\_\_

Mark P. Page Asst. Engineer  
FOR State Engineer

DIVISION OF OIL, GAS AND MINING

3  
**CONFIDENTIAL**

SPUDDING INFORMATION

NAME OF COMPANY: TENNECO

WELL NAME: Bull Pup Unit #1-8

SECTION SWSE 8 TOWNSHIP 36S RANGE 23E COUNTY San Juan

DRILLING CONTRACTOR Coleman

RIG # 3

SPUDDED: DATE 7-14-83

TIME 12:00 Noon

How Rotary

DRILLING WILL COMMENCE

REPORTED BY Howard Miller

TELEPHONE # 303-740-2575 or 2576

DATE 7-14-83 SIGNED AS

NOTICE OF SPUD

Company: Tenneco Oil Co.

Caller: Harold Miller

Phone: \_\_\_\_\_

Well Number: Bull Pup Unit 1-8

Location: Sec. 8 - 36S - 23E

County: San Juan State: Ut

Lease Number: \_\_\_\_\_

Lease Expiration Date: \_\_\_\_\_

Unit Name (If Applicable): \_\_\_\_\_

Date & Time Spudded: 7-14 1200 Noon

Dry Hole Spudder/Rotary: \_\_\_\_\_

Details of Spud (Hole, Casing, Cement, etc.) \_\_\_\_\_

Rotary Rig Name & Number: Coleman #3

Approximate Date Rotary Moves In: \_\_\_\_\_

FOLLOW WITH SUNDRY NOTICE

Call Received By: De Laiz

Date: 7-14-83

RECEIVED  
JUL 17 1993

DIVISION OF  
OIL, GAS & MINING

State Oil & Gas

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*

Other instructions on  
reference side

**CONFIDENTIAL**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <b>OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		7. <b>UNIT AGREEMENT NAME</b> Bullpup Unit	
2. <b>NAME OF OPERATOR</b> Tenneco Oil Company		8. <b>FARM OR LEASE NAME</b> Tenneco Bullpup Unit	
3. <b>ADDRESS OF OPERATOR</b> Box 3249, Englewood, CO 80155		9. <b>WELL NO.</b> 1-8	
4. <b>LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1900" FEL, 810' FSL		10. <b>FIELD AND POOL, OR WILDCAT</b> Wildcat	
14. <b>PERMIT NO.</b> 43-037-30904		11. <b>SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Sec 8, T36S, R23E	
15. <b>ELEVATIONS</b> (Show whether DF, RT, GR, etc.) 6342' GR		12. <b>COUNTY OR PARISH</b> San Juan	
		13. <b>STATE</b> UT	

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

**SUBSEQUENT REPORT OF:**

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/14/83: Spud 12 noon 7/14/83. Run 13 3/8" csg. ran 6 jts. 13 3/8" - 54.5 - K-55 S.T. & C. Total 211.64'. Cement w/ 250 sx "B" 3% CaCl<sub>2</sub>. Circ. 25 bbl. excess cement to surface.

7/18/83: RU & run 57 jts 2404' 8 5/8" - 24# & 2 jts 32# land at 2395' KB. Cement w/640 sx B-J lite 65-35 POZ, w/ 6% gel, & 1/4# cello-flake/sx. +2% CaCl<sub>2</sub> Tail w/ 100 sx "B" neat w/ 2% CaCl<sub>2</sub>. Circ. 65 bbl excess cement.

Test pipe rams to 2500 psi ok.

Test choke manifold, choke line & kill line to 2500 psi ok.

7/19/83: Set PKR. at 1892'. (50 sx "B" w/2% CaCl). Squeeze 5 bbl. into formation w/ press. Increase to 2000 psi held 15 mins bled to 1900 psi in 6 min. & stabilized.

**CONFIDENTIAL**

6/1/84

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Analyst

DATE

8/1/83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

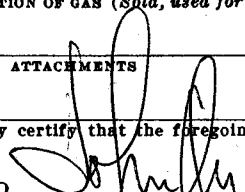
STATE OF UTAH

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

## OIL &amp; GAS CONSERVATION COMMISSION

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO Fee	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Tenneco Oil Company				7. UNIT AGREEMENT NAME Bullpup Unit	
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, Colorado 80155				8. FARM OR LEASE NAME Tenneco Bullpup	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1900' FEL, 810' FSL At top prod. interval reported below At total depth SW SE				9. WELL NO. 1-8	
14. PERMIT NO. 43-037-30904				10. FIELD AND POOL, OR WILDCAT Wildcat	
DATE ISSUED				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 8, T36S, R23E	
15. DATE SPUDDED 7/14/83		16. DATE T.D. REACHED 8/2/83		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) P & A		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6354' KB		13. STATE UT	
20. TOTAL DEPTH, MD & TVD 6866' KB		21. PLUG, BACK T.D., MD & TVD		19. ELEV. CASINGHEAD 6342' GR	
22. IF MULTIPLE COMPL., HOW MANY*				23. INTERVALS DRILLED BY 10' - TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*				25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN LD & G, DNL, Lateral, RXO, Sonic, Dipmeter				27. WAS WELL CORED yes	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	201' KB	17 1/2"	250 sx cl-B + 3% CaCl <sub>2</sub>	
8 5/8"	24#.32#	2395' KB	11"	640 sx BJ lite 65-35PZ, w/6% gel	
				+1/4# 1 sx celloflake +2% CaCl <sub>2</sub> tail	
				w/100 sx cl-B neat w/2% CaCl <sub>2</sub>	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in) P&A
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED 		TITLE		DATE	
		Production Analyst		8/11/83	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Dakota	0'	205'	Sand			
Morrison	205'	1056'	Shale, sand			
Entrada	1056'	1273'	Sand			
Navajo	1273'	1803'	Sand			
Kayenta	1803'	1933'	Shale			
Wingate	1933'	2267'	Sand			
Chinle	2267'	2910'	Shale			
Shinarump	2910'	3395'	Sand			
Organ Rock	3395'	3773'	Shale			
Cedar Mesa	3773'	5225'	Sand			
Honaker Trail	5225'	6478'	Limestone, silt, sand			
Ismay	6478'	6611'	Anhydrite, limestone			
Hovenweep	6611'	6651'	Shale			
Lower Ismay	6651'	6701'	Anhydrite			
Gothic	6701'	6734'	Shale			
Desert Creek	6734'	6804'	Anhydrite, Dolomite			
Chimney Rock	6804'	6828'	Shale			
Akah	6828'	6860'	Anhydrite, Dolomite			
Salt	6860'	TD	Salt			

NOTE: ALL DEPTHS IN TERMS OF KB

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116

\*REPORT OF WATER ENCOUNTERED DURING DRILLING\*

Well Name & Number Tenneco Bullpup 1-8 *Coaf*  
Operator Tenneco Oil Company Address P.O. Box 3249, Englewood, CO 80155  
Contractor Four Corners Drilling Address Box 1067, Farmington, NM 87401  
Location SW 1/4 SE 1/4 Sec. 8 T: 36S R. 23E County San Juan

Water Sands

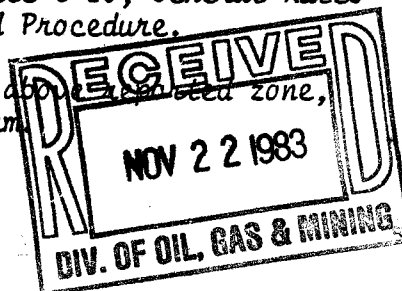
<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.			
2.			
3.			
4.			
5.			

(Continue of reverse side if necessary)

Formation Tops

Remarks No water flows encountered, no tests taken and no rates established.

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.







STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 6, 1984

Tenneco Oil Company  
P.O. Box 3249  
Englewood, Colorado 80155

RE: Well No. Tenneco Bullpup 1-8  
API #43-037-30904  
Sec. 8, T. 36S., R. 23E.  
San Juan County, Utah

Gentlemen:

In an effort to bring all our well files up to date it has been noted that the "Well Completion or Recompletion Report and Log" on the well referred to above states that this well is plugged and abandoned. This office has not received a "Sundry Notice" of subsequent abandonment on this location.

Rule D-2 of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure states:

Within thirty (30) days after the plugging of any well has been accomplished, the owner or operator thereof shall file a plugging report with the Division. The report shall give a detailed account of the manner in which the plugging work was carried out, including the nature and quantities of materials used in plugging, and the location and extent (by depths) of the plugs of different materials; records of any tests or measurements made and the amount, size and location (by depths) of casing left in the well; and statement of the volume of mud fluid used. If an attempt was made to part any casing, a complete report of the method used and results obtained must be included.

We have enclosed the necessary form to complete in order to comply with the above rules and regulations. Please fill in the necessary information and return it to our office as soon as possible.

June 6, 1984

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,



Claudia Jones  
Well Records Specialist

CLJ

Enclosure

cc: Dianne R. Nielson, DOGM  
John R. Baza, DOGM  
✓file

**Tenneco Oil**  
**Exploration and Production**  
A Tenneco Company

6162 South Willow Drive  
P.O. Box 3249  
Englewood, Colorado 80155  
(303) 740-4800



Western Rocky Mountain Division

**RECEIVED**

**JUN 18 1984**

June 13, 1984

**DIVISION OF OIL  
GAS & MINING**

State of Utah  
Natural Resources  
Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, UT 84114

RE: TOC Bullpup 1-8  
Sec. 8, T36S, R23E  
San Juan County, Utah

Dear Ms. Jones:

Our records indicate the referenced well was plugged and abandoned on August 4, 1983, a sundry reporting the same was mailed to you on August 9, 1984. I have enclosed three copies of the sundry for your files. If you have any questions, please call me at 303-740-2594.

Very truly yours,

A handwritten signature in cursive script that reads "Scott McKinney".  
Scott McKinney  
Senior Regulatory Analyst

SMc:gj

Enclosure

AUG 9 1983

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		<b>RECEIVED</b>  JUN 18 1984
2. NAME OF OPERATOR Tenneco Oil Company		
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1900' FEL, 810' FSL		
14. PERMIT NO. 43-037-30904	15. ELEVATIONS (Show whether SF, ST, GR, etc.) 6342' GR	

5. LEASE DESIGNATION AND SERIAL NO. Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME Bullpup Unit
8. FARM OR LEASE NAME Tenneco Bullpup Unit
9. WELL NO. 1-8
10. FIELD AND POOL, OR WILDCAT Wildcat
11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA Sec. 8, T36S, R23E
12. COUNTY OR PARISH San Juan
13. STATE UT

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Tenneco has plugged and abandoned the referenced well as follows:

1st Plug: 6734-6634' 30 sx cmt (cl-B no additives)  
 2nd Plug: 6538-6438' 30 sx cmt (cl-B no additives)  
 3rd Plug: 5046-4946' 52 sx cmt (cl-B no additives)  
 4th Plug: 3716-3616' 52 sx cmt (cl-B no additives)  
 5th Plug: 2445-2345' 46 sx cmt (cl-B no additives)

10 sx at surface

CONFIDENTIAL

Exp. 6/1/84

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Analyst

DATE

8/9/83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 17, 1984

Tenneco Oil Company  
P.O. Box 3249  
Englewood, Colorado 80155

Gentlemen:

Re: Well No. Bullpup 1-8 - Sec. 8, T. 36S., R. 23E.  
San Juan County, Utah - API #43-037-30904

According to our records, a "Well Completion Report" filed with this office August 11, 1983, on the above referred to well, indicates the following electric logs were run: LD & G, DNL, Lateral, RXO, Sonic and Dipmeter. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

Claudia L. Jones  
Well Records Specialist

clj  
cc: D. R. Nielson  
R. J. Firth  
J. R. Baza  
File  
00000001-25

**Tenneco Oil**  
**Exploration and Production**  
A Tenneco Company

6162 South Willow Drive  
P.O. Box 3249  
Englewood, Colorado 80155  
(303) 740-4800



Western Rocky Mountain Division

October 19, 1984

State of Utah  
Natural Resources  
Oil, Gas & Mining  
4241 State Office Bldg.  
Salt Lake City, Utah 84114

Attention: Claudia Jones

Dear Ms. Jones:

In response to your letter dated September 17, 1984, we are sending you copies of our logs on the Bullpup 1-8 well in Sec. 8-36S-23E, San Juan County, Utah. According to our records those logs were sent in August 1983, however, they must have been lost. We sincerely apologize for the late arrival of this second set of logs to your office. We are sending zerox copies as the blue lines are missing. You may use a copy of this letter as an acknowledgement of receipt of the logs by signing below. Please send this letter back with the enclosed self addressed envelope.

Sincerely,

TENNECO OIL COMPANY

A handwritten signature in cursive script that reads "Patrick R. McGraw".

Patrick McGraw  
Geological Technician

Logs were received by:

J. Barula 10-24-84  
Signature

*copy sent to Co. 10-24-84*

PM/EF  
0400V